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2006-286-EG

September 13, 2007

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	Posted: LOG	_ <b>雲</b> 古	W	
Mr. Charles Terreni Chief Clerk & Administrator	Dept: SA			
The Public Service Commission of South Carolina Post Office Drawer 11649	Date: 9/18/07	Á	# 3	
Columbia, South Carolina 29211	Time: 5.00			

Dear Mr. Terreni:

Attached are copies of the Quarterly Report for South Carolina Electric & Gas Company, Gas Distribution Operations, for the twelve months ended June, 2007. The certification from the CFO is included. The CEO is out of the office and will sign his Certification upon his returning. It will be forwarded to you as soon as it is signed.

Sincerely,

Kenneth R. Jackson

CW

Attachments

c: John Flitter (ORS)
Jay Jashinsky (ORS)

RECEIVED

SEP 13 2007

PSC SC

DOCKETING DEPT.

#### CERTIFICATION

I, Jimmy E. Addison, state and attest, under penalty of perjury, that the attached Quarterly Report of Gas Distribution Operations is filed on behalf of South Carolina Electric & Gas Company as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

Mill
Signature of Chief Financial Officer
Jimmy E. Addison
Typed or Printed Name of Person Signing
Chief Financial Officer
Title
<u>September 13, 2007</u>
Date Signed

Subscribed and Sworn to me on this 13th of September 2007 Notary Public My Commission Expires: Suptember 13, 2011

## SOUTH CAROLINA ELECTRIC & GAS COMPANY TOTAL GAS DISTRIBUTION - OPERATING EXPERIENCE 12 MONTHS ENDED June, 2007

<u>DESCRIPTION</u>	PER BOOKS ADJ. FOR REGULATORY ORDERS	ACCOUNTING & PRO FORMA ADJUSTMENTS	TOTAL AS ADJUSTED
	COL. A \$	COL. B \$	COL. C \$
OPERATING REVENUES	518,367,344	6,488,925	524,856,269
OPERATING EXPENSES			
Cost of Gas	393,624,262		393,624,262
Other O&M Expenses	58,442,850	1,911,077	60,353,927
Deprec. & Amort. Expenses	18,504,772	1,999,678	20,504,450
Taxes Other Than Income	12,659,667	2,063,502	14,723,169
Income Taxes	9,615,664	219,317	9,834,981
Total Operating Expenses	492,847,215	6,193,574	499,040,789
Operating Return	25,520,129	295,351	25,815,480
Customer Growth	530,193	6,136	536,329
Int. on Cust. Deposits Net	(132,298)		(132,298)
Total Income For Return	25,918,024	301,487	26,219,511
ORIGINAL COST RATE BASE			
Gross Plant in Service	645,002,585	457,576	645,460,161
Reserve for Depre.	268,944,862	1,905,855	270,850,717
Net Plant	376,057,723	(1,448,279)	374,609,444
CWIP	13,491,456	(909,314)	12,582,142
Accum. Def. Income Taxes	(43,543,335)	0	(43,543,335)
Net Deferred Debits / Credits	(6,159,294)	(26,209)	(6,185,503)
Materials & Supplies	53,008,437	0	53,008,437
Working Capital	(9,440,025)	238,885	(9,201,140)
Total Original Cost Rate Base	383,414,963	(2,144,917)	381,270,046
RATE OF RETURN	6.76%		6.88%
RETURN ON EQUITY	7.23%		7.45%

SUPPLEMENTAL SCHEDULE TO EXHIBIT A

# SOUTH CAROLINA ELECTRIC AND GAS COMPANY GAS ANNUALIZED INTEREST EXPENSE 12 MONTHS ENDED June, 2007

RATE BASE		\$383,414,963
LONG-TERM DEBT RATIO	_	0.4415
	_	\$169,270,252
AVERAGE COST OF DEBT	_	0.0620
ANNUALIZED INTEREST		\$10,494,756
TAX BOOK INTEREST		\$9,622,086
INTEREST ADJUSTMENT		\$872,670
ADJUSTMENT TO INCOME TAXES:		
STATE INCOME TAX	(\$43,633)	
FEDERAL INCOME TAX	(\$290,163)	
TOTAL INCOME TAX EFFECT	[	(\$333,796)

## SOUTH CAROLINA ELECTRIC & GAS COMPANY RATE BASE DETAIL TOTAL GAS OPERATIONS 12 MONTHS ENDED June, 2007

PER BOOKS ADJ. FOR RGULATORY	ACCOUNTING & PRO FORMA	TOTAL AS ADJUSTED
URDERS	ADJUSTWENTS	\$ \$
2,228,466 1,931,151 (10,318,911) (6,159,294)	0 (39,697) 13,488 (26,209)	2,228,466 1,891,454 (10,305,423) (6,185,503)
51,968,647 1,039,790 53,008,437	0 0 0	51,968,647 1,039,790 53,008,437
7,305,356 (1,523,107) (7,174,344) (7,397,959) (649,970)	238,885 0 0 0 0 0	7,544,241 (1,523,107) (7,174,344) (7,397,959) (649,970) (9,201,140)
THE PROPERTY OF THE PROPERTY O	FOR RGULATORY ORDERS  \$ 2,228,466 1,931,151 (10,318,911) (6,159,294)  51,968,647 1,039,790 53,008,437  7,305,356 (1,523,107) (7,174,344) (7,397,959)	FOR RGULATORY PRO FORMA ORDERS S  2,228,466 0 1,931,151 (39,697) (10,318,911) 13,488 (6,159,294) (26,209)  51,968,647 0 1,039,790 0 53,008,437 0  7,305,356 238,885 (1,523,107) 0 (7,174,344) 0 (7,397,959) 0 (649,970) 0

	WORKING		111,149	(60,151)	(22,952)	(2,730)	(85,384)	1	236,742	1		ı	1				65,822	ı	1	4,462	238.885	7225
	REGULATORY ASSET															(39,697)					(39 697)	11:00:00)
	OPEB'S					13,488															42 400	13,488
	CWIP						(088)	(00%)				(908,452)									(* FO COC)	(909,314)
	ACCUM		·				(207, 400)	(107,193)		(11 330)	7000111		1,665,135				359,243					1,905,855
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PLANT IN SERVICE						Chi	(439,5/6)		(11 330)	(000,11)	908,482										457,576
	FEDERAL INCOME TAX @ 35%	197,426	(316,598)	172,775	61,051	7,263	227,122	42,885	(629,734)		•	t	(553,657)	(666.716)	72. (22.2)	(13,199)	(294,535)	1,421,909	527,004	(11,868)	19,521	190,648
	STATE INCOME TAX @ 5.0%	29,688	(47,609)	25,981	9,181	1,092	34,154	6,449	(94,697)		1	1	(83,257)	(400 258)	(100,200)	(1,985)	(44,291)	213,821	79,249	(1,785)	2,936	28,669
OLA TA	OTHER THAN I	3,106	62,984	(38,413)										2 005 162	701,000,7			22,371	8,291			2,063,502
27.77	DEPREC & AMORT EXPENSE							(64,397)					1,665,135			39,697	359,243					1,999,678
	O&M Expense	AS CONTRACTOR OF THE PROPERTY	889.189	(481,210)	(183,613)	(21,843)	(683.073)	(64,580)	1,893,937								526,578			35.692		1,911,077
	OCVENIE	596,870															,	4.298.789	1.593.266			6,488,925
		ADJUST LATERAL CUSTOMER REVENUE FOR TARIFF PATES	ANNUALIZE WAGES, BENEFITS AND PAYROLL	NORMALIZE INCENTIVE	ANNUALIZE PENSION	ANNUALIZE OTHER POST-	REMOVE UNCOLLECTIBLE	GAS COST EXPENSE REMOVE EMPLOYEE CLUBS	ANNUALIZE CUSTOMER	RECOGNIZE PROPERTY RETIREMENTS	DEPRECIATION RESERVES	RECOGNIZE PROPERTY ADDITIONS, PLANT IN	SERVICE ANNUALIZE DEPRECIATION-	ADJUST RESERVE ANNUALIZE PROPERTY	TAXES	ANNUALIZE AMORTIZATION EXPENSE FOR REGULATORY ASSET - PROPANE AIR PLANT	ANNUALIZE LNG ASSETS -	REVENUE APPROVED REVENUE INCREASE - 2006 BEA BEACEFUNG	RECOGNIZE DEMAND COST	ANNUALIZE POSTAGE	TAX EFFECT OF ANNUALIZED	INTEREST TOTAL ADJUSTMENTS
		#PD #			77		1	9			თ		9	13	12	13	7	1	2 4	9 !	<u> </u>	138

## SOUTH CAROLINA ELECTRIC & GAS COMPANY WEIGHTED COST OF CAPITAL

	AMOUNT PER BOOKS Jun-07 (COL. 1)	CAPITALIZATION RATIO (COL. 2) %	COST OF DEBT RETURN ON EQUITY (COL. 3) %	WEIGHTED COST OF CAPITAL (COL. 4) %
LONG-TERM DEBT PREFERRED STOCK COMMON EQUITY	2,096,488,400 114,338,800 2,537,940,013	44.15% 2.41% 53.44%	6.20% 6.42% 7.46%	2.74% 0.15% 3.99%
TOTAL	4,748,767,213	100.00%	, , , , ,	6.88%

## SOUTH CAROLINA ELECTRIC AND GAS COMPANY EARNINGS PER SHARE

Earnings per share are calculated based on average shares outstanding of Parent Company, SCANA Corporation and Companies, and represent South Carolina Electric & Gas Company's contribution to the Parent's overall earnings.

#### **TWELVE MONTHS ENDED June 30, 2007**

NET INCOME AFTER DIV. OF PREF. STOCK	\$216,364,209
EARNINGS PER SHARE	\$1.86

AVG. NUMBER OF SHARES OUTSTANDING 116,482,010

## SOUTH CAROLINA ELECTRIC & GAS COMPANY RATIO OF EARNINGS TO FIXED CHARGES <sup>1</sup> TWELVE MONTHS ENDED June 30, 2007

LINE NO.	_	\$000's
1 2 3 4	EARNINGS Net Income Losses from Equity Investees Total Fixed Charges, As Below	290,377 22,187 144,632
5	TOTAL EARNINGS	457,196
6 7 8 9 10 11	FIXED CHARGES Interest on Long-Term Debt Other Interest Amort. Of Debt Prem Discount & Exp. (Net) Rental Int. Portion Distribution on Trust Preferred	118,770 17,565 3,433 4,864
12	TOTAL FIXED CHARGES	144,632
13	Pre-tax earnings required to pay Preference Security Dividend	11,768
14	Total Fixed Charges and Preference Security Dividend	156,400
15	RATIO OF EARNINGS TO FIXED CHARGES	2.92
16	¹ - SEC COVERAGE	